Generation of typical solar radiation data for İstanbul, Turkey

Hüsamettin Bulut*,[†]

Department of Mechanical Engineering, Harran University, 63300, Şanlıurfa, Turkey

SUMMARY

Typical solar radiation data are very important as input in modelling, designing and performance evaluation of solar energy applications. In this study, typical solar radiation data were obtained for Istanbul, Turkey both from measured data and synthetic generation. Firstly, a test reference year for daily global solar radiation on a horizontal surface was generated using 19 years measured data. The daily global solar radiation as typical data for Istanbul was presented throughout a year in a tabular form. Secondly, the daily global solar radiation for Istanbul was expressed with a trigonometric equation using long-term measured data. It is expected that the typical data and the equation derived will be useful to the designers of solar energy systems as well as those who need to have fairly good estimates of daily global solar radiation for Istanbul. Copyright © 2003 John Wiley & Sons, Ltd.

KEY WORDS: global solar radiation; test reference year; solar radiation model; İstanbul (Turkey)

1. INTRODUCTION

Solar radiation data for applications of solar energy systems such as photovoltaics, solar thermal systems, and passive solar design should be readily available for particular settlement locations. Reliable solar radiation data is needed to provide input data in modelling, designing and performance evaluation of the solar energy applications (Shaltout and Tadros, 1994).

Solar energy is being seriously considered for satisfying significant part of energy demand in Turkey, as is in the world. In this respect, the importance of solar radiation data for design and efficient operation of solar energy systems has been acknowledged (Kaygusuz and Ayhan, 1999). Although, in recent years, many individual studies have been carried out on this subject for different locations of Turkey (Dincer *et al.*, 1995; Kaygusuz and Ayhan, 1999; Şen and Tan, 2001; Ecevit *et al.*, 2002; Oğulata and Oğulata, 2002; Üner and İleri,2000; Hepbaslı and Ulgen, 2002; Ulgen and Hepbaslı, 2002; Toğrul and Onat, 1999; Bulut *et al.*, 1999), the studies have not been completed yet. In this study, typical solar radiation data for İstanbul (latitude = 40.58 N, longitude = 29.05 E and elevation = 39 m) were generated by using the daily global solar radiation measurements taken between the years 1983–2001. The global solar radiation data were taken from The State Meteorological Affairs General Directorate (DMİ) in computer diskettes for Göztepe weather station, İstanbul.

Copyright © 2003 John Wiley & Sons, Ltd.

Received 6 November 2002 Accepted 9 November 2002

^{*}Correspondence to: Hüsamettin Bulut, Department of Mechanical Engineering, Harran University, 63300, Şanlıurfa, Turkey.

[†]E-mail: hbulut@harran.edu.tr

H. BULUT

2. DESCRIPTION OF METHODOLOGIES

The weather data such as outdoor temperature, relative humidity, wind velocity, and solar radiation are main inputs in the simulation and analysis of energy related systems. In the development of representative weather data, two approaches are generally used. One of which is the selection from real recorded data and the other is synthetic generation (Üner and İleri, 2000). In this study, both approaches were employed.

2.1. Generation of a test reference year

The real recorded data from past weather observations are selected for generation of representative weather data. A representative database for the one-year duration is known as test reference year (TRY) or typical meteorological year (TMY). TMY or TRY consists of the months selected from the individual years and concatenated to form a complete year (Marion and Urban, 1995; Said and Kadry, 1994; Petrakis *et al.*, 1998; Argiriou *et al.*, 1999; Gazela and Mathioulakis, 2001). Crow (1981) has developed representative weather data, so called the weather year for energy calculations (WYEC), for the American Society of Heating, Refrigeration and Air-Conditioning Inc. (ASHRAE). Many attempts have been made to produce such weather databases for different locations around the world (Shaltout and Tadros, 1994; Marion and Urban, 1995; Said and Kadry, 1994; Petrakis *et al.*, 1998; Argiriou *et al.*, 1998; Argiriou *et al.*, 1999; Gazela and Mathioulakis, 2001; Crow, 1981; Fagbenle, 1995).

Finkelstein–Schafer (FS) statistics (Finkelstein–Schafer, 1971) are the common methodology for generating typical weather data (Shaltout and Tadros, 1994; Marion and Urban, 1995; Said and Kadry, 1994; Petrakis *et al.*, 1998; Argiriou *et al.*, 1999; Gazela and Mathioulakis, 2001; Crow,1981; Fagbenle, 1995). According to these statistics (Finkelstein–Schafer, 1971), if a number, *n*, of observations of a variable *X* are available and have been sorted into an increasing order X_1, X_2, \ldots, X_n , the cumulative frequency distribution Function (CDF) of this variable is given by a function $S_n(X)$ which is defined as follows:

$$S_n(X) = \begin{cases} 0 & \text{for } X < X_1 \\ (k - 0.5)/n & \text{for } X_k < X < X_{k+1} \\ 1 & \text{for } X > X_n \end{cases}$$
(1)

The FS by which comparison between the long-term CDF of each month and the CDF for each individual year of the month was done is given by the equation:

$$FS = (1/n) \sum_{i=1}^{n} \delta_i \tag{2}$$

where δ_i is the absolute difference between the long-term CDF of the month and one year CDF for the same month at X_i (*i*=1, 2,..., *n*), *n* being the number of daily readings of the month.

 δ_i and $F(X_i)$ are expressed with the following equations:

$$\delta_{i} = \max\left[\left| F(X_{i}) - (i-1)/n \right|, \left| F(X_{i}) - i/n \right| \right]$$
(3)

$$F(X_i) = 1 - \exp(-X_i/\bar{X}) \tag{4}$$

where X_i is an order sample value in a set of *n* observations sorted in an increasing order and \bar{X} is the sample average.

Copyright © 2003 John Wiley & Sons, Ltd.

Month	Year	Min FS
January	1998	0.035
February	1991	0.047
March	1987	0.027
April	1999	0.029
May	1999	0.034
June	1995	0.042
July	1991	0.045
August	2001	0.043
September	2000	0.035
October	1999	0.044
November	1992	0.037
December	1992	0.031

Table I. The Test Reference Years with minimum (min) FS for monthly mean daily global solar radition for İstanbul.

In this study, the function FS was computed for each month of every year of the data set. The representative year for each month was determined on the basis that the representative year is that of the smallest value of FS.

By applying the above methodology for all the months in the database, the TRY for solar radiation data was formed for İstanbul. Table I gives the test reference years with minimum FS for monthly mean global solar radiation for İstanbul. The value of minimum FS varies between 0.027 and 0.047.

The daily global solar radiation on a horizontal surface (*I*) obtained from the test reference years is given in Table II. As can be seen from the table, the minimum and maximum values of daily global solar radiation on a horizontal surface are, respectively, 0.68 MJ m^{-2} on 24 January and 26.76 MJ m⁻² on 22 June, with an annual average value of 13.62 MJ m^{-2} .

Variation of TRY and the long-term all available measured data is shown in Figure 1. Both data fluctuate significantly and are very random throughout the year.

2.2. Expression of daily global solar radiation with a mathematical equation

The weather variables such as temperature and solar radiation are neither completely random nor deterministic; hence it is very difficult to present all variance mathematically. On the other hand, it is necessary to know the changes of weather data as well as possible throughout the year. Therefore, many attempts have been made to develop models for generation of typical weather variables, both daily and hourly (Knight *et al.*, 1991). They range from simple empirical relations to complex models (Dincer *et al.*, 1995; Ulgen and Hepbasli, 2002; Sezai and Taşdemiroğlu, 1995; Mohandes *et al.*, 2002; Alaruri and Amer, 1993; Dorvlo, 2000; Badescu, 1999; Gordon and Reddy, 1988; Jain and Lungu, 2002).

Time series, Fourier series, and regression analysis are mostly used techniques for synthetic generation of weather variables (Sezai and Taşdemiroğlu, 1995; Mohandes *et al.*, 2002; Alaruri and Amer, 1993; Dorvlo, 2000; Badescu, 1999; Gordon and Reddy, 1988). The main advantage of the synthetic generation of weather variable is the readily usage of mathematical expressions in the computer programs and thus, not requiring tedious inputting work for the variables and database files for simulation.

Day			Global so	olar read	iation or	n a horiz	ontal sur	face (MJ	m-2 da	ıy)		
	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.
1	6.45	6.51	14.31	3.34	19.21	25.12	18.52	17.86	18.83	12.72	10.90	4.07
2	6.99	9.49	8.77	9.00	19.11	23.89	18.36	8.74	20.46	10.10	8.50	2.29
3	5.48	8.54	5.74	11.80	20.66	25.20	21.50	24.23	20.62	14.12	10.30	8.29
4	5.74	11.67	4.96	7.95	21.47	24.66	25.24	25.37	20.60	15.09	10.25	9.14
5	6.57	10.36	5.32	18.02	19.34	23.33	11.59	24.01	19.21	12.86	3.49	2.87
6	6.05	9.23	16.71	17.53	2.69	21.60	4.92	25.33	11.62	14.29	10.77	7.12
7	7.35	4.75	9.69	17.79	21.95	23.71	17.93	23.43	20.15	11.35	5.55	3.19
8	7.48	5.73	5.53	19.55	24.86	20.39	22.49	23.21	22.02	2.59	11.23	7.48
9	7.59	4.87	16.41	17.68	24.90	7.51	22.94	22.89	17.83	3.79	2.96	7.23
10	5.49	3.91	7.01	18.61	20.39	22.72	23.38	23.27	18.06	14.63	6.58	3.97
11	5.50	8.41	13.71	10.19	22.78	26.28	26.03	20.93	18.42	9.80	9.82	5.02
12	7.18	8.41	5.54	19.55	20.42	25.37	26.07	20.24	4.73	16.48	10.58	2.08
13	8.32	6.84	14.12	20.04	18.36	20.83	23.12	5.02	16.04	15.67	1.41	1.88
14	7.12	6.98	16.49	6.05	21.42	24.39	25.04	19.58	18.51	15.12	3.44	3.57
15	7.01	3.64	11.59	21.15	21.75	19.19	25.91	23.81	18.54	5.30	9.95	5.55
16	7.42	9.57	16.73	17.94	21.80	25.25	21.93	20.48	12.59	12.13	10.25	1.41
17	7.01	1.59	9.21	9.54	11.90	25.57	26.71	22.38	18.38	5.39	8.54	1.11
18	7.42	8.41	5.26	20.52	22.68	21.08	22.77	22.53	18.26	14.09	6.44	2.29
19	4.24	5.74	18.39	22.00	16.56	17.79	20.49	3.33	17.66	2.39	5.58	1.02
20	4.24	13.86	18.98	22.18	24.78	18.54	23.18	4.66	15.63	3.67	1.76	2.22
21	2.47	13.02	19.54	15.57	21.75	23.78	23.86	23.48	17.43	5.55	3.04	8.49
22	1.81	6.56	16.14	21.73	22.40	26.76	23.07	19.94	16.25	6.46	4.18	1.05
23	1.23	4.60	6.78	18.81	22.18	23.97	19.13	19.97	15.62	2.38	5.20	6.35
24	0.68	6.68	2.27	20.11	18.64	22.39	24.35	19.15	5.43	9.20	6.66	4.57
25	2.41	2.29	2.98	19.29	15.14	26.05	24.63	17.83	16.34	10.20	8.79	1.76
26	0.70	7.89	17.97	12.13	19.64	26.40	26.20	20.41	18.31	12.89	4.35	3.84
27	3.33	5.94	18.96	22.20	22.99	24.14	24.34	20.79	7.76	12.58	3.49	6.78
28	1.13	12.23	13.25	13.69	25.28	18.93	23.99	17.82	11.70	11.43	6.23	2.96
29	7.40	_	17.47	20.90	25.02	12.82	25.35	18.53	13.50	11.29	4.07	7.38
30	6.13	_	20.04	18.95	22.28	26.16	23.76	20.83	16.73	4.89	1.71	7.75
31	9.03		14.98		23.92		20.22	20.07		10.27	—	6.00

Table II. Daily global solar radiation values obtained from test reference year data for İstanbul.



Figure 1. Variation of TRY and the long-term measured daily global solar radiation data for İstanbul.Copyright © 2003 John Wiley & Sons, Ltd.Int. J. Energy Res. 2003; 27:847–855

I_1	I_2	\pm MAE (MJ m ⁻² day)	MRE (MJ m ⁻² day)	RMSE ($MJ m^{-2}day$)	r
21.41	2.57	3.24	0.33	4.20	0.84

Table III. The coefficients and statistical values for Equation (5).

In the present study, a simple mathematical model for daily global solar radiation based on a trigonometric function was attempted to simulate the long-term measured data. The function has only one parameter: the day of the year. The daily global solar radiation on a horizontal surface (I) in MJ m⁻²day is

$$I = I_2 + (I_1 - I_2) \left| \sin \left[\frac{\pi}{365} (d+5) \right] \right|^{1.5}$$
(5)

where d is the number of the day starting from 1 January. For the 1 January d=1, and for 31 December d=365. I_1 and I_2 are the coefficients determined by means of statistical analysis for which the details are given below.

The coefficients and the values for mean absolute error (MAE), mean relative error (MRE), root-mean-square error (RMSE), and correlation coefficient (r) of the equation obtained are given in Table III. For better data modelling, the RMSE, MAE and MRE should be minimum and the correlation coefficient r should approach to unity as closely as possible. In the current study, the coefficients of Equation (5) were determined by considering RMSE, MAE and MRE which are defined as (Daniel *et al.*, 1971; Johnson and Bhattacharyya, 1996):

Root mean square error (RMSE):

$$RMSE = \left(\frac{\sum_{i=1}^{m} (CV_i - MV_i)^2}{m - m_p}\right)^{1/2}$$
(6)

where CV denotes the value calculated from Equation (5), MV denotes the measured value, m is the number of values, and m_p is the number of the parameters in the particular model. m_p is 2 for the model used in this study.

Absolute error (AE):

$$AE = |CV - MV| \tag{7}$$

Relative error (RE):

$$RE = \frac{|CV - MV|}{MV}$$
(8)

Correlation coefficient (*r*):

$$r \equiv \sqrt{\frac{S_{\rm t} - S_{\rm r}}{S_{\rm t}}} \tag{9}$$

where S_t and S_r are defined as follows:

$$S_{t} = \sum_{i=1}^{m} (MMV - MV_{i})^{2}$$
(10)

$$S_{\rm r} = \sum_{i=1}^{m} ({\rm MV}_i - {\rm CV}_i)^2$$
(11)

Copyright © 2003 John Wiley & Sons, Ltd.

Int. J. Energy Res. 2003; 27:847-855

H. BULUT



Figure 2. Variation of daily global solar radiation throughout the year for İstanbul.



Figure 3. The long-term measured monthly mean solar radiation versus the monthly mean solar radiation obtained from Equation (5).

where MMV is the average of measured values (MV) and it is simply given by

$$MMV = \frac{\sum_{i=1}^{m} MV_i}{m}$$
(12)

It can be seen from Table III that the values of statistical indicators are at an acceptable level. This means that the equation obtained represent the measured data with acceptable errors.

Variation of the long-term measured data and the data obtained from Equation (5) in a year is depicted in Figure 2. As shown in Figure 2, although the long-term measured solar radiation data fluctuate and are very random, the values obtained from Equation (5) follow this variation throughout the year.

The monthly mean values of the daily solar radiation obtained from Equation (5) and the long-term measured data are compared in Figure 3. It can be seen that the accuracy of the equation is very good on monthly bases.

Figure 4 shows variation of the monthly mean values of the daily solar radiation obtained from Equation (5), TRY and the long-term measured data. As can be seen from the figure, both the TRY data and the data obtained from Equation (5) represent the long-term recorded solar radiation data with a good accuracy. The agreement among three data sets is reasonably good.

Copyright © 2003 John Wiley & Sons, Ltd.



Figure 4. Variation of monthly mean of the daily solar radiation for İstanbul.

3. CONCLUSIONS

Generation of typical solar radiation is very important for the calculations concerning many solar applications. In this study, a test reference year for global solar radiation for İstanbul, Turkey was produced using 19 years measured data. The daily global solar radiation on a horizontal surface for İstanbul was presented throughout year in a tabular form. It is seen that both long-term measured and the TRY data are very random throughout the year.

The daily global solar radiation for İstanbul was also expressed with a trigonometric equation, which is only function of day. The accuracy of the equation is very good especially on monthly bases. It is expected that this equation will be useful to the designers of solar energy systems as well as those who need to have fairly good estimates of daily solar radiation in İstanbul.

NOMENCLATURE

= test reference year
= typical meteorological year
= weather year for energy calculations
= Finkelstein–Schafer function
= increasing step function
= cumulative distribution function
= absolute difference between the long-term CDF and one year CDF
= an order sample value in a set of <i>n</i> observations in an increasing order
= number of daily readings
= sample average
= maximum
= minimum
= daily global solar radiation on a horizontal surface (MJ/m ² day)
= coefficients (Equation (5))
= number of the day
= mean absolute error
= mean relative error

Copyright © 2003 John Wiley & Sons, Ltd.

Int. J. Energy Res. 2003; 27:847-855

RMSE	=root-mean-square error
r	= correlation coefficient
S_{t}	= standard deviation
$S_{ m r}$	= deviation from calculated value
CV	= calculated value
MV	= measured value
т	= number of values
$m_{\rm p}$	= number of the parameters
MMV	= average of measured values

ACKNOWLEDGEMENTS

The State Meteorological Affairs General Directorate (DMI) is acknowledged for supply of solar radiation data of İstanbul. The author is also grateful to Assoc. Prof. Dr. Orhan Büyükalaca and Prof. Dr. Tuncay YILMAZ at University of Çukurova, Department of Mechanical Engineering, for their valuable comments and suggestions.

REFERENCES

- Alaruri SD, Amer MF. 1993. Empirical regression models for weather data measured in Kuwait during the years 1985, 1986, and 1987. *Solar Energy* **50**(3):229–233.
- Argiriou A, Lykoudis S, Kontoyiannidis S, Balaras CA, Asimakopoulos D, Petrakis M, Kassomenos P. 1999. Comparison of methodologies for TMY generation using 20 years data for Athens, Greece. *Solar Energy* 66(1):33–45.
- Badescu V. 1999. Correlations to estimate monthly mean daily solar global irradiation: application to Romania. *Energy* **24**(10):883–893.
- Bulut H, Büyükalaca O, Yılmaz T. 1999. Analysis of solar radiation, sunshine duration and clearness index for some provinces according to new measurements. *Proceedings of Solar Day Symposium'99*, Altuntop N. (ed.), Kayseri; Turkey; 22–29 (in Turkish).
- Crow LW. 1981. Development of hourly data for weather year for energy calculations (WYEC), including solar data, at 21 stations throughout the U.S. ASHRAE Transactions 87(1):896–900.

Daniel C, Wood FS, Gorman JW. 1971. Fitting Equations to Data. John Wiley & Sons Inc.: USA.

- Dincer I, Dilmac S, Ture IE, Edin M. 1995. A simple technique for estimating solar radiation parameters and its application for Gebze. *Energy Conversion and Management* **37**(2):183–198.
- Dorvlo AS. 2000. Fourier analysis of meteorological data for Seeb. *Energy Conversion and Management* **41**(12): 1283–1291.
- Ecevit, A, Akinoglu BG, Aksoy B. 2002. Generation of a typical meteorological year using sunshine duration data. *Energy* 27(10):947–954.
- Fagbenle RL. 1995. Generation of a test reference year for Ibadan, Nigeria. *Energy Conversion and Management* **30**(1):61–63.
- Finkelstein JM, Schafer RE. 1971. Improved goodness of fit tests. Biometrika 58(3):641-645.
- Gazela M, Mathioulakis E. 2001. A new method for typical weather data selection to evaluate long-term performance of solar energy systems, *Solar Energy* **70**(4):339–348.
- Gordon JM, Reddy TA. 1988. Time Series analysis of daily horizontal solar radiation. Solar Energy 41(3):215-226.
- Hepbash A, Ulgen K. 2002. Prediction of solar radiation parameters through clearness index for İzmir, Turkey. *Energy Sources* 24:773–785.
- Jain PK, Lungu EM. 2002. Stochastic models for sunshine duration and solar irradiation. *Renewable Energy* 27(2): 197–209.
- Johnson RA, Bhattacharyya GK. 1996. Statistics: Principles and Methods. John Wiley & Sons Inc: Canada.
- Kaygusuz K, Ayhan T. 1999. Analysis of solar radiation data for Trabzon, Turkey. Energy Conversion and Management 40(5):545–556.
- Knight KM, Klein SA, Duffie JA. 1991. A Methodology for the synthesis of hourly weather data. *Solar Energy* **46**(2):109–120.
- Marion W, Urban K. 1995. User's Manual for TMY2s. National Renewable Energy Laboratory, Colorado, USA.

Copyright © 2003 John Wiley & Sons, Ltd.

Int. J. Energy Res. 2003; 27:847-855

- Mohandes M, Balghonaim A, Kassas M, Rehman S, Halawani TO. 2002. Use of radial basis functions for estimating monthly mean daily solar radiation. *Solar Energy* **68**(2):161–168.
- Oğulata RT, Oğulata SN. 2002. Solar radiation on Adana, Turkey. Applied Energy 71(4):351-358.
- Petrakis M, Kambezidis HD, Lykoudis S, Adamopoulos AD, Kassomenos P, Michaelides IM, Kalogirou SA, Roditis G, Chrysis I, Hadjigianni A. 1998. Generation of a typical meteorological year for Nicosia, Cyprus. *Renewable Energy* **13**(3):381–388.
- Said SAM, Kadry HM. 1994. Generation of representative weather-year data for Saudi Arabia. *Applied Energy* **43**: 131–136.
- Şen Z, Tan E. 2001. Simple models of solar radiation data for Northwestern part of Turkey. Energy Conversion and Management 42(5):587–598.
- Sezai I, Taşdemiroğlu E. 1995. Evaluation of the meteorological data in Northern Cyprus. Energy Conversion and Management 36(10):953-961.

Shaltout MAM, Tadros MTY. 1994. Typical solar radiation year for Egypt. Renewable Energy 4(4):387-393.

- Toğrul IT, Onat E. 1999. A study for estimating solar radiation in Elazığ using geographical and meteorological data. Energy Conversion and Management 40(14):1577–1584.
- Ulgen K, Hepbaslı A. 2002. Comparison of solar radiation correlations for İzmir, Turkey. International Journal of Energy Research 26:413-430.
- Üner M, İleri A. 2000. Typical weather data of main Turkish cities for energy applications. *International Journal of Energy Research* 24:727–748.